

**COMMERCIAL/INDUSTRIAL COINCIDENT PEAK
RATE SCHEDULE CICP1
Billing Code 480
Date Effective: January 1, 2026**

AVAILABILITY

Available for commercial, industrial, and large three-phase farm services for all uses subject to the established rules and regulations of the Cooperative.

CHARACTER OF SERVICE

Three-phase, 60 hertz, at standard available voltage where all service required on the premises is supplied at one service point and measured by one meter and for the exclusive use of the consumer and shall not be resold or shared with others.

The Cooperative will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity as agreed upon in a contract. The consumer will utilize power provided by the Cooperative for normal work which does not adversely affect Cooperative's service to other members which might be caused by highly fluctuating loads such as arc-furnaces, welders, large hoists, rocker arm pumps, or loads of similar nature. Cooperative may by specific agreement provide such additional facilities as would be appropriate.

MONTHLY RATE

Service Charge: \$93.00 per Consumer

Demand Charge (NCP): \$4.00 per kW

Demand Charge (CP): \$14.50 per kW

Energy Charge (On Peak): \$0.09 per kWh

Energy Charge (Off Peak): \$0.06 per kWh

DETERMINATION OF NON-COINCIDENT PEAK BILLING DEMAND

The Non-Coincident Peak (NCP) Billing Demand (kW) shall be the greater of the following:

1. The highest average NCP Demand over a 15-minute period during the month.
2. 70% of the maximum NCP Billing Demand for the previous eleven months.
3. 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by the Cooperative and the consumer.

DETERMINATION OF COINCIDENT PEAK BILLING DEMAND

The monthly Coincident Peak (CP) Billing Demand (kW) shall be the greater of the following:

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1. The clock-hour 60-minute CP demand, measured coincident with the Cooperative's wholesale power supplier's system monthly peak demand that occurs during the On-Peak period hours. If the monthly system peak occurs during Off-Peak period hours, then the next highest monthly system peak that occurs on the same day but during On-Peak hours shall be used to determine the Coincident Peak Billing Demand.
2. 40% of the maximum CP Billing Demand for the previous eleven months.
3. 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by the Cooperative and the consumer.

DETERMINATION OF BILLING ENERGY

The billing energy shall be the energy measured during the monthly billing period. The On-Peak kWh shall be the kWh measured during the On-Peak hours. The Off-Peak kWh shall be the kWh measured during all other hours.

PEAK PERIOD HOURS

The On-Peak period hours include all weekends and holidays. Off-Peak period hours shall be all hours not in the On-Peak period.

Summer On-Peak Period (May – October)

Hour beginning at 3 p.m. through hour ending at 8 p.m.

Winter On-Peak Period (November – April)

Hour beginning at 6 a.m. through hour ending at 8 a.m., and

Hour beginning at 5 p.m. through hour ending at 8 p.m.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

SERVICE POINT

Unless otherwise specified in the service contract, the service point shall be the metering point, or the point of attachment of the Cooperative's facilities to the consumer's facilities. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the service point shall be owned and maintained by the consumer.

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MINIMUM CHARGE

The minimum monthly charge shall be the greater of:

1. Service charge, or
2. \$1.00 per kVA of installed transformer capacity, or
3. The billing demand charge per month, plus the billing energy charge per month, or
4. The minimum monthly charge specified in the contract.

PRIMARY SERVICE

If service is furnished at the Cooperative's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The discount for primary service shall be 40 cents per kW demand.

The consumer shall be responsible for owning, operating, and maintaining all electrical facilities (except the Cooperative's meter) on the load side of the primary metering point. The consumer may request Cooperative to provide certain facilities beyond the primary metering point (or on load side of primary metering). Facilities provided under this arrangement will be charged to the consumer under Facilities Charge Schedule FC-1.

TERMS OF PAYMENT

The above rates are net, the gross rates being one- and one-half percent (1.5%) higher. In the event the current monthly bill is not paid on or before the due date, the gross rates shall apply.

TAX CLAUSE

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon Cooperative by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

ENVIRONMENTAL COMPLIANCE CHARGE

To the above charges for electrical service rendered under this rate schedule, there shall be added an amount per kWh, based upon the Environmental Compliance Charge of the Cooperative's wholesale power supplier.

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If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Cooperative changes from the base cost of 2.87 mills per kWh, the Cooperative may increase or decrease its rate by an amount sufficient to compensate for the change.

COST OF POWER ADJUSTMENT

If the cost per kilowatt-hour (kWh) of purchased power to the Cooperative changes from the base cost embedded in the Cooperative's rates, the Cooperative may increase or decrease its retail rates by an amount sufficient to compensate for the change.