

**LARGE GENERAL SERVICE  
RATE SCHEDULE LGS-2  
Billing Code 525  
Date Effective: January 1, 2026**

**AVAILABILITY**

Available for commercial, industrial, and large three-phase farm services, 1000 kVA or greater, for all uses subject to the established rules and regulations of the Cooperative.

**CHARACTER OF SERVICE**

Three-phase, 60 hertz, at standard available voltages where all service required on the premises is supplied at one point of delivery and measured by one meter and for the exclusive use of the consumer and shall not be resold or shared with others.

The Cooperative will provide sufficient capacity at the point of delivery to serve reasonably stable loads up to the maximum capacity as agreed upon in a contract. The consumer will utilize power provided by the Cooperative for normal work which does not adversely affect Cooperative's service to other members which might be caused by highly fluctuating loads such as arc-furnaces, welders, large hoists, rocker arm pumps, or loads of similar nature. Cooperative may by specific agreement provide such additional facilities as would be appropriate.

**NET MONTHLY RATE**

Service Charge: \$145.00 per Consumer

Demand Charge: \$10.00 per kW of billing demand.

Energy Charge: \$0.072 per kWh

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for the power factor as provided hereafter, but in no event less than 70% of the highest measured demand established in the preceding eleven months, or as may be provided by contract.

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for power factors lower than 95%. Such adjustments will be made by increasing the measured demand by the percentage amount of which the average power factor is less than 95%.

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**SERVICE POINT**

Unless otherwise specified in the service contract, the service point shall be the metering point, or the point of attachment of the Cooperative's facilities to the consumer's facilities. All wiring, pole lines, and other equipment (except metering equipment) on the load side of the service point shall be owned and maintained by the consumer.

**MINIMUM CHARGE**

The minimum monthly charge shall be the greater of:

1. Service charge, or
2. \$1.00 per kVA of installed transformer capacity, or
3. The billing demand charge per month, plus the billing energy charge per month, or
4. The minimum monthly charge as specified in the contract.

**PRIMARY SERVICE**

If service is furnished at the Cooperative's primary distribution voltage, a discount shall apply to the charges specified in the applicable rate schedule. The discount for primary service shall be 40 cents per kW demand.

The consumer shall be responsible for owning, operating, and maintaining all electrical facilities (except the Cooperative's meter) on the load side of the primary metering point. The consumer may request Cooperative to provide certain facilities beyond the primary metering point (or on load side of primary metering). Facilities provided under this arrangement will be charged to the consumer under Facilities Charge Schedule FC-1.

**TERMS OF PAYMENT**

The above rates are net, the gross rates being one- and one-half percent (1.5%) higher. In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill, the gross rates shall apply.

**TAX CLAUSE**

Billings under this rate shall be subject to the Mississippi state and municipal sales taxes and any new or additional taxes imposed upon the Cooperative by any governmental authority after the effective date of this schedule. If these new or additional taxes are allocable to the consumer on a per meter or per kWh basis, they will be added to the bill rendered hereunder directly on the same basis. If, however, the new or additional taxes are not allocable directly, then the total of such taxes paid during the preceding year will be divided by the total kWh sold during the preceding year and all kWh billed under this schedule will be adjusted by the amount thus derived.

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**ENVIRONMENTAL COMPLIANCE CHARGE**

To the above charges for electrical service rendered under this rate schedule, there shall be added an amount per kWh, based upon the Environmental Compliance Charge of the Cooperative's wholesale power supplier.

If the Environmental Compliance Charge per kilowatt-hour (kWh) of power purchased by the Cooperative changes from the base cost of 2.87 mills per kWh, the Cooperative may increase or decrease its rate by an amount sufficient to compensate for the change.

**COST OF POWER ADJUSTMENT**

If the cost per kilowatt-hour (kWh) of purchased power to the Cooperative changes from the base cost embedded in the Cooperative's rates, the Cooperative may increase or decrease its retail rates by an amount sufficient to compensate for the change.